

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,020	--	--	1,170	129	41	-6	2,357	10	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	63	0	61	17	25	--	4	75	41	45
Pentanes Plus	29	0	--	--	--	--	0	25	1	4
Liquefied Petroleum Gases	33	--	61	17	25	--	4	51	41	41
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	11	--	46	16	11	--	2	--	29	54
Normal Butane/Butylene	11	--	12	2	10	--	2	28	12	-7
Isobutane/Isobutylene	11	--	3	0	3	--	0	23	0	-5
Other Liquids	--	26	--	119	314	-9	-1	460	20	-28
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	26	--	17	148	31	2	217	4	0
Hydrogen	--	--	--	--	--	41	--	41	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	26	--	17	148	-9	2	177	4	0
Fuel Ethanol	--	18	--	2	140	1	1	158	3	0
Renewable Fuels Except Fuel Ethanol	--	8	--	15	8	-10	1	19	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	73	--	--	-4	102	3	-28
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	29	166	-40	1	141	12	0
Reformulated	--	--	--	2	82	-6	1	77	0	0
Conventional	--	--	--	26	84	-34	0	64	12	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,022	186	57	48	0	--	322	2,993
Finished Motor Gasoline	--	--	1,607	3	12	39	2	--	48	1,611
Reformulated	--	--	1,118	--	--	-6	0	--	--	1,112
Conventional	--	--	489	3	12	45	2	--	48	499
Finished Aviation Gasoline	--	--	2	0	0	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	429	91	8	--	2	--	24	502
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	553	15	36	9	-2	--	93	523
15 ppm sulfur and under	--	--	527	14	36	9	-2	--	60	528
Greater than 15 ppm to 500 ppm sulfur	--	--	10	0	--	--	0	--	13	-2
Greater than 500 ppm sulfur	--	--	16	1	--	--	0	--	19	-3
Residual Fuel Oil ⁶	--	--	110	70	2	--	-1	--	32	150
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	2	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	88	68	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	14	1	0	--	-1	--	7	9
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	148	1	--	--	0	--	117	31
Marketable	--	--	114	1	--	--	0	--	117	-2
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	25	3	--	--	0	--	1	27
Still Gas	--	--	121	--	--	--	--	--	--	121
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
Total	1,083	26	3,084	1,492	526	80	-4	2,892	392	3,010

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.